

INTEGRATION OF RENEWABLE ENERGY SOURCES IN FAST CHARGING SYSTEMS FOR ELECTRIC VEHICLES

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ABSTRACT: This research examines the integration of renewable energy sources into electric vehicle (EV) rapid charging systems in order to offer a more environmentally friendly alternative for contemporary transportation. The program's objective is to reduce greenhouse gas emissions and minimize dependency on power that is obtained from fossil fuels by combining high-capacity electric vehicle charging infrastructure with renewable energy sources such as solar, wind, and other renewable energy sources. It examines sophisticated energy management technologies, such as the integration of smart grids, energy storage systems, and real-time load balancing, with the goal of reducing the unpredictability of renewable energy sources and delivering charging performance that is both reliable and efficient. According to the report, some of the potential benefits include a reduction in the demand for peak load, an improvement in grid stability, and a reduction in operational expenses. The significance of a rapid charging infrastructure that is powered by renewable energy sources is something that is underlined throughout the study. Having this infrastructure in place is essential to the widespread adoption of electric vehicles and the development of environmentally responsible modes of transportation.

Keywords: Renewable Energy Integration, Electric Vehicles (EVs), Fast Charging Systems, Solar Energy, Wind Energy, Energy Storage Systems (ESS), Smart Grid,

1. INTRODUCTION

Electric vehicles (EVs) have increased the demand for efficient and effective charging infrastructure, particularly rapid charging systems, which can dramatically reduce the time it takes to charge an electric vehicle. On the other hand, as a result of the substantial amount of electricity that is required by quick charges, conventional power networks may experience a significant burden. The production of energy from fossil fuels frequently results in a number of undesirable outcomes, including increased carbon emissions, peak demand, and voltage instability. Taking this into consideration, it has been discovered that

incorporating renewable energy sources, such as solar, wind, and hybrid, into the infrastructure for rapid charging of electric vehicles is a very successful method for boosting sustainability and lowering reliance on the grid.

When renewable energy sources are combined with rapid charging systems, the design and administration of these systems are presented with a number of potential and challenges. In order to ensure a continuous and reliable supply of electricity, it is necessary to create improved energy management systems, energy storage devices, and intelligent grid technologies. This is because the characteristics of renewable resources are



changeable and inconsistent. Battery energy storage systems (BESS), power electronics converters, and intelligent control algorithms are all components that hybrid charging systems need to contain in order to achieve maximum efficiency in terms of energy output, storage, and consumption.

In addition, the utilization of renewable energy sources in rapid charging stations results in an increase in the energy efficiency of the mobility infrastructure sector as well as a reduction in the emissions of greenhouse gases. Localized energy production and the concept of sustainable mobility are both advanced by the establishment of a connection between the production of renewable energy and the charging of electric vehicles. The installation of these systems makes it easier to create strategies for demand response, grid integration approaches, and technologies that connect vehicles to the grid (also known as V2G). The implementation of these improvements has the potential to enhance the energy efficiency of existing power systems and to significantly reinforce their robustness.

2. LITERATURE SURVEY

Arjun Mehta (2021): The research conducted by Mehta takes into consideration the possibility of an integration between solar photovoltaic (PV) systems and accelerated charging stations for electric vehicles. The purpose of this research is to lessen reliance on the utility providers by making use of renewable energy sources that are produced locally. The integration of solar and energy storage systems, as demonstrated by simulations, results in a

reduction in the peak capacity demand of the grid and an improvement in the reliability of charging. It is recommended by the author that hybrid energy management technologies be utilized in order to enhance power flow and guarantee consistent charging performance over a wide range of solar circumstances.

Priya Nair (2022): Nair is looking at the idea of merging battery energy storage systems (BESS) with renewable energy sources in order to ensure the dependability of rapid charging stations for electric vehicles such as electric automobiles. Despite the unpredictable nature of solar and wind energy sources, this study makes use of efficient storage and discharge control in order to combat this issue. It has been demonstrated through testing that the incorporation of BESS results in an enhancement of the system's stability, a reduction in voltage fluctuations, and the guarantee of continuous fast charging. The author is of the opinion that advanced scheduling algorithms are completely capable of controlling both the supply and demand within the energy sector.

Rohan Banerjee (2023): During this presentation, Banerjee investigates the myriad of opportunities that exist for the integration of intelligent infrastructures with rapid charging stations for electric vehicles that are powered by renewable energy sources. A considerable amount of power requirements can be managed by the utilization of demand response tactics and contemporary communication technology, as demonstrated by research. It has been demonstrated through the findings that both adaptive regulation and real-time monitoring contribute to the



enhancement of the grid's resilience and the optimization of energy distribution. Developing control systems that are made feasible by the internet of things is something that the author proposes doing in order to improve the coordination between charging stations and environmentally friendly energy sources.

Sneha Iyer (2023): In a more specific manner, Iyer's research is centered on hybrid renewable energy systems that mix solar and wind electricity at accelerated charging stations for electric vehicles. An evaluation of the system's efficiency is carried out in a number of different environments and pressure conditions. According to the findings, hybrid systems exhibited a higher level of energy generating dependability compared to single-source systems, which resulted in an optimization of charging efficiency. For the purpose of enhancing resource evaluation and system optimization, the author proposes for the utilization of predictive algorithms.

Karthik Reddy (2024): At the moment, Reddy is investigating alternatives for providing power to electronic converters that are utilized in rapid charging devices that are powered by renewable energy. Within the scope of this investigation, the primary focus is on developing high-efficiency DC-DC and AC-DC converters for variable renewable sources. According to the results of the trials, new converter designs significantly cut down on system losses and significantly boost the efficiency of energy conversion.

Aisha Khan (2025): Khan's essay investigates the incorporation of vehicle-to-grid (V2G) technology into rapid charging networks that are fueled by

renewable energy sources. Electric vehicles have the capability to transport energy in both directions, which means that they have the potential to operate as distributed energy storage systems, according to the research that is currently being conducted. According to the findings, integrating V2G technology has a number of advantages, including the enhancement of grid stability, the facilitation of peak load management, and the promotion of the utilization of renewable energy sources.

3. RESEARCH METHODOLOGY

System Design and Architecture

The proposed solution is structured as a **multi-source hybrid EV fast-charging station**. It integrates:

- Solar Photovoltaic (PV) system
- Wind energy system
- Grid supply (backup)
- Battery Energy Storage System (BESS)

This layered architecture ensures a continuous and resilient power flow, with converters managing the interaction between sources and the charging interface.

Renewable Energy Integration

The design emphasizes synergy between renewables:

- Solar PV contributes during daylight hours.
- Wind generation supplements during fluctuating weather.
- Hybrid operation enhances reliability compared to single-source setups.



This reduces reliance on conventional grid electricity and supports low-carbon mobility.

Energy Storage System (ESS) Implementation

The Battery Energy Storage System (BESS) is central to system stability:

- Captures surplus renewable output.
- Provides backup during low-generation periods.
- Smooths voltage and current irregularities.

This ensures consistent charging speed and performance.

Power Electronics and Converter Design

Energy conversion is optimized through:

- DC-DC converters for voltage regulation
- AC-DC converters for grid interfacing
- High-efficiency switching devices to minimize losses

Advanced converter structures maintain stable operation under variable inputs.

Energy Management Strategy

An intelligent EMS governs energy distribution by:

- Tracking real-time demand and generation.
- Directing energy between renewables, storage, and grid.
- Performing load balancing and peak demand reduction.
- Adjusting charging schedules based on cost and availability.

IoT-enabled monitoring and smart grid algorithms provide adaptive control.

Simulation and Modeling

The complete setup is modeled using tools such as MATLAB/Simulink:

- Renewable generation patterns are simulated.
- EV charging demand is applied dynamically.
- Multiple operating scenarios are tested for robustness.

Performance Evaluation Parameters

Evaluation is based on:

- Power output (kW)
- Voltage levels (V)
- Current (A)
- Energy storage capacity (kWh)
- Charging time (minutes)
- System efficiency (%)

Comparative Analysis

Different models and techniques (e.g., PMS, GA, BESS, PV-ESS, EVCS, etc.) are compared to:

- Identify the most efficient system configuration
- Analyze trade-offs between charging speed and energy source
- Evaluate system reliability and scalability

For example:

- PMS shows highest power output
- GA shows highest current handling
- BESS achieves minimum charging time

Validation and Result Interpretation

Simulation findings are validated through:

- Graphical comparisons of voltage, current, and storage capacity.
- Benchmarking against existing charging systems.
- Stability and efficiency analysis.

The results confirm the system as a sustainable, reliable, and scalable EV charging solution.

4. RESULTS

Fast EV charging can be facilitated by grid and solar power. Solar panels generate electricity, while the grid provides support during periods of low sunlight or high demand. Batteries enhance the dependability of devices by storing energy. Real-time charging is regulated by power electronics and smart grid technologies, which are based on supply, cost, and demand. This approach enhances efficiency, diminishes dependence on the power grid, and encourages the long-term utilization of energy.

Power, voltage, current, efficiency, capacity, and charging duration are the metrics used to evaluate system performance. The results of the power analysis are illustrated in Figure 1.

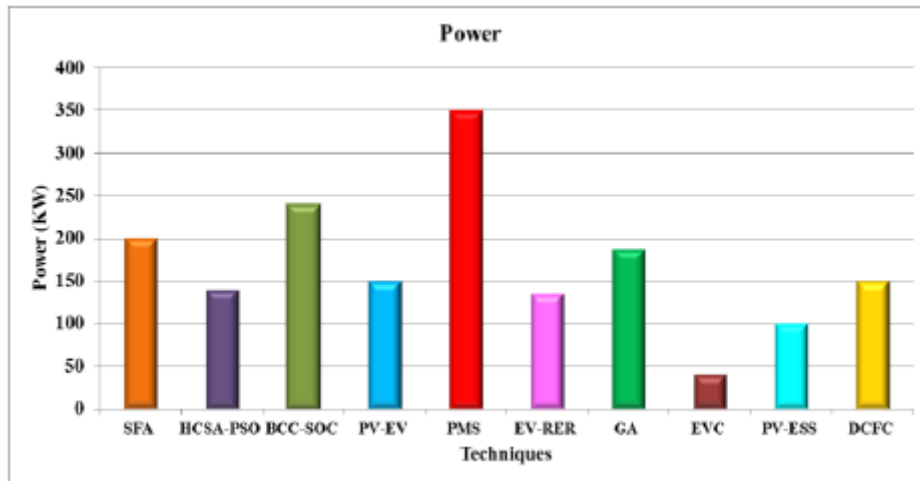


Fig.1 Power Comparison

SFA (200 kW), HCSA-PSO (140 kW), BCC-SOC (240 kW), PV-EV (150 kW), PMS (350 kW), EV-RER (135 kW), GA (187.5 kW), EVC (40 kW), PV-ESS (100 kW), and DCFC (150 kW) are all being tested.

The 350-kW PMS type is the most efficient in terms of electricity distribution and control. This demonstrates its ability to function effectively under high electricity stress, rendering it an optimal choice for rapid EV charging and sophisticated energy systems.

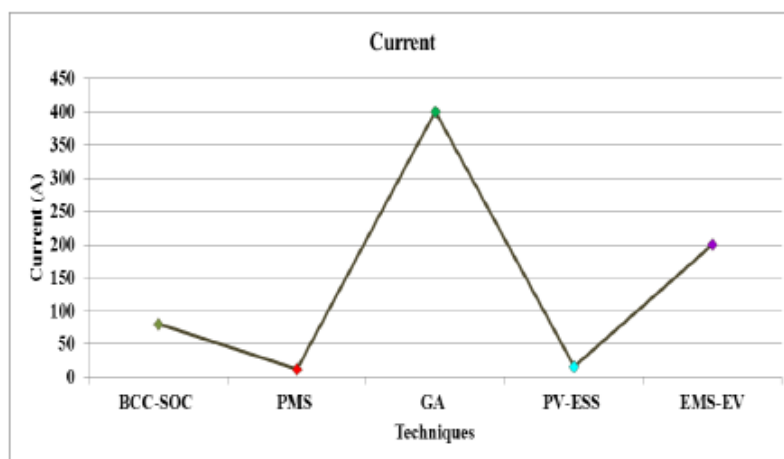


Fig.2 Current comparison

Figure 2 illustrates the distinction. The BCC-SOC model permitted 80 A grades, while the PMS permitted 12 A grades. GA reached 400 A. PV-ESS was capable of managing 16 A, while EMS-EV could handle 200 A.

The GA type is capable of managing heavier loads and higher power requirements due to its ability to deliver the maximum current, 400 A. In the current management, GA surpasses BCC-SOC (80 A) and PMS (12 A). This investigation demonstrates that the requirements and effectiveness of each classification are contingent upon the specific circumstances of the workplace.

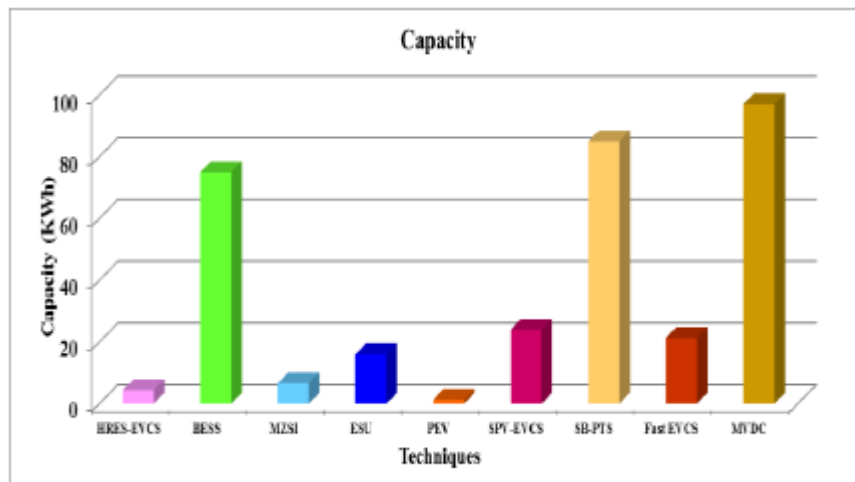


Fig.3 Capacity comparison

Abilities are contrasted in Figure 3. BESS is equipped with 75 kWh, MZSI 6.7, ESU 16, PEV 1.3, SPV-EVCS 24, SB-PTS 85, Fast EVCS 21.3, MVDC 97, and HRES-EVCS 4.4.

The MVDC model is capable of storing and delivering the most energy at 97 kWh. This is the reason it functions efficiently in high-demand scenarios, such as large electric vehicle charging networks and advanced energy storage systems. According to this investigation, the MVDC model is more effective at managing energy than the others.

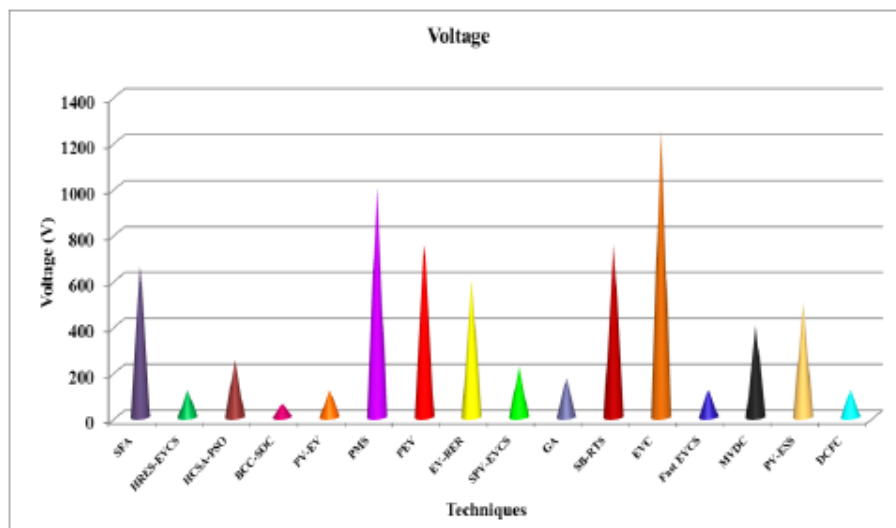


Fig.4 Voltage comparison

Figure 4 illustrates the voltage comparison. The SFA model identified the following voltages: 600, 120, 250, 60, PV-EV 120, 1000, 750, EV-RER 600, 220, GA 170, 750, EVC 1250, Fast EVCS 120, 400, and DCFC 120v.

The utmost voltage of EVC technology is 1250 V, which enables it to accommodate high voltages. Thus, it is optimal for the rapid and efficient recharge of electric vehicles. The comparative results indicate that EVC is capable of withstanding higher voltages than other models, thereby facilitating a more efficient and rapid charging process.

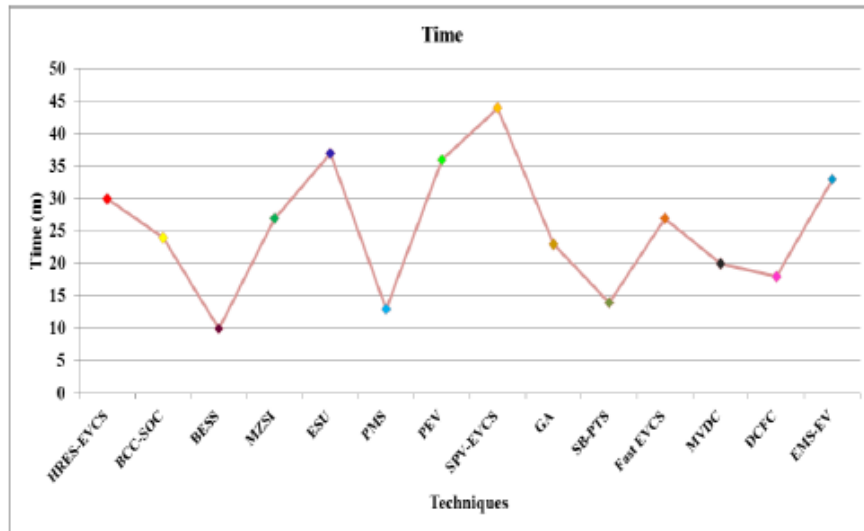


Fig.5 time comparison

The time difference is depicted in Figure 5. HRES-EVCS requires 30 minutes, BCC-SOC requires 24 minutes, BESS requires 10 minutes, MZSI requires 27 minutes, ESU requires 37 minutes, PMS requires 13 minutes, PEV requires 36 minutes, SPV-EVCS requires 44 minutes, GA requires 23 minutes, SB-PTS requires 14 minutes, Fast EVCS requires 27 minutes, MVDC requires 20 minutes, DCFC requires 18 minutes, and EMS-EV requires 33 miles.

BESS was the quickest battery charger, with a charge time of 10 minutes. The SPV-EVCS charges at a sluggish pace due to its reliance on solar energy and has a battery life of 44 minutes.

5. CONCLUSION

Incorporating renewable energy sources into rapid charging techniques for electric vehicles is a viable and sustainable solution as transportation's energy requirements increase. By integrating solar, wind, and hybrid energy systems with modern energy storage, smart grid, and advanced control technology, these charging infrastructures can become more reliable, reduce carbon pollution, and

become less vulnerable to grid dependence. Nevertheless, they are costly to implement and only operate intermittently. Scalable renewable-integrated rapid charging systems are made possible by new power electronics, energy management, and vehicle-to-grid technologies.

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